Borrego Water District Board of Directors Regular Meeting March 22, 2017 @ 9:00 a.m. 806 Palm Canyon Drive Borrego Springs, CA 92004

I. OPENING PROCEDURES

- A. Call to Order
- **B.** Pledge of Allegiance
- C. Roll Call
- **D.** Approval of Agenda
- **E.** Approval of Minutes
 - February 14, Special Meeting (3-5)
 - February 22, 2017 Regular Board Meeting (6-9)
- **F.** Comments from the Public and Requests for Future Agenda Items (limited to 3 minutes)

II. ITEMS FOR BOARD CONSIDERATION AND POSSIBLE ACTION

- A. Dudek Basin Management Areas discussion, T. Dricsoll, Dudek (10-14)
- B. Discussion of upcoming CIP projects costing over \$100,000 L Brecht (15)
- C. Assignment of GPCD Reduction Plan development to a BWD Board Committee, G. Poole (16)
- D. Risk Management Analysis: Plan of Action G Poole (17)

III. AD-HOC BOARD COMMITTEES

- A. Executive Hart & Brecht
- B. Finance Brecht & Tatusko
- C. Operations and Infrastructure Delahay & Tatusko
- D. Personnel Hart & Ehrlich
- E. Public Outreach Delahay & Ehrlich
- F. Legislative Brecht & Ehrlich
- G. Risk Management Tatusko & Ehrlich

IV. STAFF REPORTS

- A. Financial Reports February 2017 (18-30)
- **B.** Water and Wastewater Operations Report November 2016 February 2017 (31-35)
- C. Water Production/Use Records November 2016 February 2017 (36-40)
- **D.** General Manager (41-46)
 - a. BWD Website Update
 - b. Risks to SGMA (Information that should have accompanied the 3-14 Agenda)
 - c. Town Hall Agenda Review (43)
 - d. Purchase of Tablets for BWD Board Agenda Update

AGENDA: MARCH 22, 2017

All documents for public review are on file with the District's secretary located at 806 Palm Canyon Drive, Borrego Springs CA 92004

- e. 2017-18 Budget Development Schedule
- f. CFD 2017 Schedule of Future Actions/Milestones (44-46)

V. ATTORNEY'S REPORT

A. None

VI. CLOSING PROCEDURE

- A. Suggested Items for Next Agenda
- **B.** The next Meeting of the Board of Directors is scheduled for April 18, 2017 at the Borrego Water District

Borrego Water District MINUTES Special Meeting of the Board of Directors Tuesday, February 14, 2017 9:00 AM 806 Palm Canyon Drive Borrego Springs, CA 92004

I. OPENING PROCEDURES

- A. <u>Call to Order:</u> President Hart called the meeting to order at 9:00 a.m.
- **B.** <u>Pledge of Allegiance</u>: Those present stood for the Pledge of Allegiance.

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C.	Roll Call:	Directors:	Present:	President Hart, Vice-President Brecht,
				Delahay, Ehrlich
			Absent:	Secretary/Treasurer Tatusko
		Staff:	Geoff Poole, 0	General Manager
			Wendy Quinn	n, Recording Secretary
	Public:	Susan Perciva	l, Club Circle I	East Tisha Smith, SDG&E
		Tom Hall		Jim Wilson, Club Circle Community
		Cory Illeman,	SDG&E	Laurence Abcede, SDG&E
D.	Approval of A	Agenda: MSC:	Brecht/Ehrlich	h approving the Agenda as written.

E. <u>Comments from Directors and Requests for Future Agenda Items:</u> Director Brecht requested the addition of an item at the end of the Agenda, items for the next meeting.

F. Comments from the Public and Requests for Future Agenda Items: None

II. ITEMS FOR BOARD CONSIDERATION AND POSSIBLE ACTION

A. <u>Discussion and Consideration of 2017 Town Hall Agenda Items</u>: Geoff Poole reported that the Public Outreach Committee had met a couple of times since the last Board meeting to discuss the Town Hall Meeting Agenda. A draft was included in the Board package. Public input was invited via the *Borrego Sun* but no comments were received. Tom Hall suggested an update on the Department of Water Resources' position on the California drought. Director Brecht requested that Agenda Item 6, Finances, be moved to his presentation under Item 3, Summary of BWD Potential Water Rate and Other Impacts of SGMA upon Borrego. President Hart requested that Item 6 be replaced by her recap of what the District has accomplished this year and what lies ahead. Director Ehrlich requested that the Agenda be reviewed again at the first meeting in March. Mr. Poole reported that he had discussed the meeting with Jim Bennett of the County and DWR staff and they are available to participate. Director Brecht asked that they be invited. Mr. Poole will ensure that the Performing Arts Center is available on the tentative date, March 29.

B. Endorsing Jim Wilson as BWC Representative to Borrego GSP Advisory Committee: Mr. Poole reported that Mike Himmerich had resigned as the Borrego Water Coalition's independent pumper representative to the Groundwater Management Plan Advisory Committee . After consideration, it was decided to name Jack McGrory as the independent pumper representative and appoint Jim Wilson as the "at large" representative. *MSC: Brecht/Ehrlich endorsing Ryan Hall, Bill Berkeley, Jack McGrory and Jim Wilson as BWC representatives to the GSP Advisory Committee*.

C. <u>Approve Notice of Exemption – 900 Tank Project:</u> Mr. Poole explained that since the new 900 Tank is on the site of an existing reservoir, staff recommends a Notice of Exemption under the California Environmental Quality Act. David Dale has prepared the Notice, and is has been reviewed by

the Operations and Infrastructure Committee and Director Ehrlich. Director Ehrlich expressed concern regarding potential environmental impacts during construction, such as traffic, noise and dust. Mr. Poole noted these would be included in the construction contracts, but suggested deferring approval of the item until he could get additional input from Rams Hill and Morgan Foley. Mr. Hall requested a location map for the project.

D. <u>SDGE Presentation on Borrego Electrical Issues:</u> Cory Illeman from San Diego Gas & Electric Company distributed handouts explaining SDG&E's rate structure and recent increases. One page detailed BWD's various accounts, and Mr. Illeman suggested a detailed review to confirm the District is getting the most economical rates. He will work with Mr. Poole on this, and the service will be free of charge. Director Brecht asked if estimates of future rate increases were available, and Mr. Illeman replied that they were not. The rates are set by the Public Utility Commission, but he could supply "advice letters" and find out what other projections are available. Director Ehrlich asked Mr. Illeman to let the District know about rate increases associated with the decommissioning of the San Onofre Nuclear Power Plant when SDG&E has the information.</u>

Mr. Illeman went on to explain the "time of use" billing system, referring to a chart indicating "onpeak" and "off-peak" electrical usage hours. Director Ehrlich requested an explanation of how this system would affect the District's electric bills. Mr. Illeman asked the District to work with him to identify meters which would be crucial in time of emergency. Director Delahay asked for a cost estimate for provision of electricity to the Wilcox Pump.

Discussion followed regarding the frequent power outages in Borrego Springs, most of which are five minutes and noticed in advance by SDG&E. Laurence Abcede of SDG&E agreed to follow up on an outage in January which was not noticed. He explained that the planned outages occur when repairs to the SDG&E system necessitate switching to the Imperial County system. At times there are unplanned outages which are not noticed, or noticed after the event. Mr. Abcede will follow up on the communication system. He asked that the District contact him or Mr. Illeman with any additional outage concerns.

Tisha Smith of SDG&E presented information regarding the micro grid. The micro grid is a discrete energy system consisting of distributed energy sources (including demand management, storage, and generation) and loads capable of operating in parallel with, or independently from, the main power grid. It started in 2011 with grant funding for a demo project for selected homes, and was expanded by additional grants in 2014-15 to service the entire Borrego community. It can be used for backup during power outages. Ms. Smith agreed to e-mail Mr. Poole a Power Point presentation regarding the micro grid.

Director Brecht expressed his understanding that the solar farms in Borrego Springs generate more power than the community consumes. Ms. Smith confirmed his understanding, noting that the situation is unusual and a challenge for the micro grid because the power load needs to be balanced. Plans to automate the system in the future will help. Director Brecht inquired why Borrego residents pay regular retail electrical rates in view of this situation, noting air quality problems and lack of public input associated with the solar farms. Mr. Illeman explained that any rate benefit from solar farms to the community would require a power purchase agreement. Director Ehrlich asked him to investigate this possibility and find out the responsible party at SDG&E. Ms. Smith welcomed anyone interested to request a tour of the micro grid.

President Hart declared a recess at 10:25 a.m., and the Board reconvened at 10:30 a.m.

III. INFORMATIONAL ITEMS

A. <u>BWD Office and Warehouse Solar Project Update:</u> Mr. Poole reported that two bids were received on the BWD office and warehouse solar project, \$114,000 and \$111,000. David Dale is reviewing them, and he hoped to have a recommendation and maybe a notice to proceed at the next meeting.

B. <u>BWD Website:</u> Mr. Poole reported staff is continuing to work with Borrego High School student Greyson Levens on the website update. Completion is expected in two weeks. Director Ehrlich requested a website map, and Mr. Poole agreed to bring one to the next meeting.

C. <u>2018 Water Bond Update:</u> Mr. Poole reported he had informed grant writer Dr. Gerald Meral that the Board had approved a \$40,000 contribution to assist with polling for the 2018 water bond issue. It probably won't be needed, but Dr. Meral was appreciative.

D. <u>BWD Representatives Comments at BWC Meeting:</u> Mr. Poole invited the Board's attention to Director Tatusko's written report in the Board package. Director Ehrlich recommended a further discussion about BWD's participation in the Borrego Water Coalition and potential conflicts.

- E. Future Agenda: Per Capita Water Demand Reduction:
- F. Future Agenda: Economics of Water Conservation:
- G. Future Agenda: Risk Management Analysis:
- H. Future Agenda: 2016-17 Mid-Year Budget Review:
- I. <u>Future Agenda: Club Circle Agreement Extensions:</u>

Director Brecht requested the use of the term "end use efficiency" in place of "conservation." Mr. Poole noted that the risk management analysis would include cyber security as well as physical security. Director Ehrlich provided some security examples, and Mr. Poole agreed to work with the Risk Management Committee on this. Director Brecht asked whether the District was ready to sign the release on the Community Facilities District bonds, and Mr. Poole agreed to check. Director Brecht noted that the release needs committee review before going to the Board. Mr. Poole reported he was updating the calendar, creating a new format, and would present it at the next meeting. President Hart requested an update on the proposal to provide I-Pads to the Board members, and Mr. Poole agreed to provide it.

IV. CLOSED SESSION – Anticipated Litigation

A. Initiation of litigation pursuant to paragraph (4) of subdivision (d) of Government Code Section 54956.9 (3 cases): The Board adjourned to closed session at 10:45 a.m., and the open session reconvened at 11:25 a.m. There was no reportable action.

V. CLOSING PROCEDURE

There being no further business, the Board adjourned at 11:25 a.m. The next Regular Meeting of the Board of Directors is scheduled for February 22, 2017 at 9:00 a.m. at the Borrego Water District.

Borrego Water District MINUTES Regular Meeting of the Board of Directors Wednesday, February 22, 2017 9:00 AM 806 Palm Canyon Drive Borrego Springs, CA 92004

I. OPENING PROCEDURES

A. <u>Call to Order:</u> President Hart called the meeting to order at 9:00 a.m.

B. <u>Pledge of Allegiance:</u> Those present stood for the Pledge of Allegiance.

C. Roll Call: Directors: Present: President Hart, Vice-President Brecht, Secretary/Treasurer Tatusko, Delahay, Ehrlich Geoff Poole, General Manager Staff: Kim Pitman, Administration Manager Esmeralda Garcia, Administrative Assistant (Items II.F and III.A only) David Dale, District Engineer Wendy Quinn, Recording Secretary Susan Percival, Club Circle Todd Holman, Integrity Solar Public: East HOA Tim Bosworth, Integrity Solar Trey Driscoll, Dudek **D.** Approval of Agenda: MSC: Brecht/Tatusko approving the Agenda as written.

E. Approval of Minutes:

January 17, 2017 Special Meeting

MSC: Brecht/Ehrlich approving the Minutes of the Special Meeting of January 17, 2017 as corrected (amend Item II.A to read in part, "... a conservative estimate is 6,812 EDUs per year total for the District at build-out, or 3,747 additional EDUs"; correct Item II.B, 4:1 mitigation <u>ratio</u> instead of "ration").

January 25, 2017 Regular Meeting

MSC: Brecht/Ehrlich approving the Minutes of the Regular Meeting of January 25,

2017 as written. Director Tatusko abstained from the vote, as he was absent from the meeting.

F. Comments from Directors and Requests for Future Agenda Items: None

II. ITEMS FOR BOARD CONSIDERATION AND POSSIBLE ACTION

A. Extension of Club Circle Agreements:

1. Cameron Brothers (Now BSR) Lease: Geoff Poole explained that the District's lease of the Club Circle Golf Course was due to expire in June 2017. Following discussions with the Borrego Springs Resort and preparation of an agreement by District legal counsel, staff recommends approval of a two-year extension with no changes in terms, except replacement of the Cameron Brothers on the signature page with the current BSR owners. *MSC: Brecht/Ehrlich approving the Club Circle Golf Course Contract extension with the change in the signature page described. Director Tatusko abstained from the vote as he owns property in the vicinity.*

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2. Golf Course Operations: Mr. Poole requested Board approval of a two-year extension of the golf course maintenance agreement with Bob Moore. Mr. Moore has agreed to the terms, which are the same as the previous agreement and at no change in compensation. *MSC: Brecht/Ehrlich approving the Club Circle Golf Course Operations Agreement with Bob Moore. Director Tatusko abstained from the vote.*

B. <u>Air Quality Management District Tolling Agreement: Wilcox Diesel:</u> Mr. Poole reported that the Air Pollution Control District has determined that the emergency diesel motor at the Wilcox Well does not meet its requirements. Emergency power sources are generally exempt from APCD requirements, but since there is no permanent electricity at Wilcox, they do not consider the diesel motor as a backup. The District has a year to replace it, and Proposition 1 grant funds are being sought to cover the cost. Morgan Foley has reviewed the tolling agreement with APCD and recommends approval. *MSC: Brecht/Ehrlich approving the tolling agreement between BWD and APCD*.

C. <u>Notice of Exemption: 900 Tank</u>: Director Ehrlich reiterated his concern about the proposed Notice of Exemption for the 900 Tank project. He felt the District needed to provide full disclosure to the community. David Dale explained that he had talked to the Rams Hill homeowners' association and they had no problem with it. A replacement project such as this qualifies for a Notice of Exemption under the Code. After discussion, the Board agreed that another meeting with the HOA would be scheduled, their written concurrence obtained, and the final plans presented to them when the project is ready to bid. *MSC: Brecht/Tatusko approving the Notice of Exemption for the 900 Tank Project*.

D. Acceptance of Bid & Selection of Contractor for BWD Office/Warehouse Solar Project: Mr. Poole reported that two bids were received for construction of solar facilities at the BWD office and warehouse. Mr. Dale reviewed them and concluded they were both responsive. Staff recommends the contract be awarded to Integrity Solar. Mr. Poole introduced Todd Holman and Tim Bosworth from Integrity. Director Tatusko questioned the estimated payback period of 13 to 14 years, believing it should be shorter. Mr. Holman explained that there was an error in calculation, and he had adjusted it to five and a half years. Mr. Dale reported he had reviewed the analysis and had run his own, estimating eight years. Director Tatusko requested that a professional engineer sign off on the project, and Mr. Bosworth assured him that was their intent. Director Ehrlich asked whether work would begin immediately upon signing the contract. Mr. Bosworth replied that it would, beginning with the design phase. Mr. Poole recommended that Mr. Foley prepare an agreement. Director Brecht asked Mr. Dale to send the Board copies of the amended proposal with the adjusted payback time. MSC: Tatusko/Delahay accepting he bid and selecting Integrity Solar/Watts New for installation of the BWD Office/Warehouse Solar Proiect. MSC: Ehrlich/Tatusko authorizing the General Manager to sign the agreement subject to legal counsel approval.

E. <u>Consulting Agreement: Taussig and Associates for CFD 2007:</u> Mr. Poole requested Board approval of a consulting agreement with Taussig and Associates for administering the Community Facilities District. Their existing agreement is about to expire, and the new one continues the current arrangement. T2 pays the cost. Kim Pitman noted that T2 is five months behind in its payments. Director Brecht asked Mr. Poole to look into the agreement between T2 and BWD to see if there is a requirement for timely payment to Taussig, and if not, how we can include one. *MSC: Brecht/Ehrlich approving the contract with Taussig and Associates for CFD 2007 services.* **F.** <u>Request for Release of Lien: D. Bright Property:</u> Mr. Poole reported that Duane Bright had written to the District requesting removal of a \$390 lien on his property for nonpayment of meter charges. Esmeralda Garcia explained that when the District was preparing to lien the property, Mr. Bright said they could remove the meter. Ms. Pitman added that he had filled out a form indicating he wanted the meter removed. After discussion, the Board agreed to ask staff to remove the meter and write off the amount due. This was within Mr. Poole's discretion and did not require formal Board action.

III. AD-HOC BOARD COMMITTEES

A. <u>Executive:</u> Ms. Garcia explained that provision of tablets for Board members, at a cost of approximately \$100 each, would save money in distribution of the Board packages by eliminating the paper copies now provided. Each paper Board package costs approximately \$40. Director Ehrlich inquired about the cost of periodic upgrades, and Ms. Garcia agreed to investigate. She will also look into the cost for a stand and mouse for each tablet.

President Hart reported that the Committee was continuing to work with the County on the GSP. The first meeting of the Advisory Committee has been scheduled for March 6, and a facilitator will be present. The Committee will be given information on the Brown Act and begin work on its bylaws. The meeting will be open to the public.

B. <u>Finance:</u> No report.

C. Operations and Infrastructure: Director Tatusko reported that the Committee met on February 6 to discuss solar energy, meet with JC Labs, and receive updates on Proposition 1 grants and the 800 Tank. They discussed the CIP to ensure projects were on schedule and within budget, and they also addressed a future leak detection project. Mr. Poole recommended filing a technical assistance grant application for the leak detection effort.

Director Tatusko went on the report on the Committee's February 21 meeting, the legal issues to be continued to closed session. Director Delahay referred to a situation at the treatment plant involving a subcontractor currently serving as a Grade 3 operator and a BWD employee expected to be certified for the position. The matter was referred the Personnel Committee.

D. <u>Personnel:</u> Mr. Poole will work with the Committee on the treatment plant staffing issue.

E. <u>Public Outreach:</u> Director Delahay reported that attendance at the Farmers' Market had declined somewhat.

F. <u>Legislative:</u> This report was continued to closed session.

G. <u>Risk Management:</u> Director Tatusko reported that he and Mr. Poole met on February 12 to review potential risks to the District, including well sites and cyber security. Mr. Poole announced that JPIA would visit the District soon.

IV. STAFF REPORTS

A. <u>Financial Reports – January 2017:</u> Ms. Pitman reported that water use in January was down 8300 units from January 2016. Director Ehrlich inquired about sewer rates. Ms. Pitman explained that Raftelis added the sewer and user fees together, so the projections were too high. They have now been adjusted.

B. <u>Water and Wastewater Operations Report:</u> None

C. <u>Water Production/Use Records:</u> Director Ehrlich requested that these records be included in the next Board package.

D. General Manager:

a. 6-month evaluation of BWD FY 2016-17 budget: The budget evaluation was included in Mr. Poole's written report, in the Board package.

b. Plan of Action: End Use Efficiency Programs: Mr. Poole reported he had been working with the Public Outreach Committee, comparing various end use efficiency programs and options. President Hart inquired about the irrigation audits. Mr. Poole replied that he and Ken Okey had been doing them together upon request. He plans to advertise the availability.

c. Plan of Action: Risk Management Analysis: Mr. Poole reported that the Risk Management Committee was assessing the District's cyber and physical security. JPIA can provide insurance to cover loss from cyber crimes, but an assessment needs to be completed first. He will come back to the Board with a proposal.

d. Plan of Action: Depth Dependent Water Quality Sampling: Mr. Poole reported that this Thursday or Friday he would be talking to USGS representatives about the depth dependent water quality sampling, including whether they can proceed without jeopardizing the structure or security of the District's wells. He was working with Mr. Holloway and will get the Operations and Infrastructure Committee involved, then report back to the Board.

Mr. Poole reported that staff was continuing to work on the District website with the help of Greyson Levens, a Borrego Springs High School Student. There is a new domain name, and information on the GSP Advisory Committee is being posted. The BSHS photo department is also assisting and may include videoconferencing capability. Director Brecht suggested considering a donation to the school once the project is completed.

V. ATTORNEY'S REPORT

None

VI. INFORMATIONAL ITEMS

A. <u>Proposed Town Hall Comments:</u> Director Brecht's proposed Town Hall Meeting presentation was included in the Board package.

Director Brecht asked Mr. Poole to find out from Jim Bennett whether the County's Brown Act training at the GSP Advisory Committee meeting will include a certificate for the participants, and whether ethics training will be included. President Hart reported that she received a request from the County to complete her Form 700 on line. Ms. Pitman noted that she or Ms. Garcia would print out the forms upon request.

VII. CLOSED SESSION

A. Initiation of litigation pursuant to paragraph (4) of subdivision (d) of Government Code Section 5496.9 (2 cases): The Board adjourned to closed session at 10:30 a.m., and the open session reconvened at 11:30 a.m. There was no reportable action.

VIII. CLOSING PROCEDURE

A. <u>Suggested Items for Next Agenda:</u> These were covered during previous discussions.

B. <u>The next Meeting of the Board of Directors is scheduled for March 14, 2017 at the</u> <u>Borrego Water District.</u>

There being no further business, the Board adjourned at 11:30 a.m.

BORREGO WATER DISTRICT BOARD OF DIRECTORS MEETING – MARCH 22, 2017

AGENDA BILL II.A

March 15, 2017

TO:	Board of Directors, Borrego Water District
FROM:	Geoff Poole, General Manager
SUBJECT:	Borrego Groundwater Basin Management Areas discussion: T. Driscoll - Dudek

RECOMMENDED ACTION: Discuss Borrego Groundwater Basin Management Areas

ITEM DESCRIPTION: Water quality and quantity throughout the Borrego Groundwater Basin, varies and it is becoming apparent that the Basin should be looked upon as a series of Management Areas in the future. This logic is fully compliant with SGMA:

§354.20(a) Management Areas of the GSP Emergency Regulations allows for, "one or more one or more management areas within a basin if the Agency has determined that creation of management areas will facilitate implementation of the Plan. Management areas may define different minimum thresholds and be operated to different measurable objectives than the basin at large, provided that undesirable results are defined consistently throughout the basin". For instance, groundwater level/quality objectives could be set for the Central Management Area that are more conservative than the Southern Management Area based on potable versus non-potable water quality (e.g. from a policy standpoint the South Management Area could be pumped above the sustainable yield to preserve potable water in the Central Management Area provided undesirable results outside the management area do not occur (§354.20(b)(4)).

Trey Driscoll from Dudek will be at the meeting to explain the Attachment and answer any questions on this topic.

FISCAL IMPACT: Avoiding the water quality tipping point and the estimated \$40 million in treatment costs is one of the primary goals of thinking about the Borrego Basin as a series of Management areas

ATTACHMENTS: Memorandum from Trey Driscoll, Dudek Inc



MAIN OFFICE 605 THIRD STREET ENCINITAS, CALIFORNIA 92024 T 760.942.5147 T 800.450.1818 F 760.632.0164

DRAFT MEMORANDUM

To:	Geoff Poole, General Manager
From:	Trey Driscoll, PG, CHG
Subject:	Borrego Springs Subbasin Management Areas and Groundwater Quality
	Monitoring
Date:	March 9, 2017
Attachment(s):	Figures 1-5

EXECUTIVE SUMMARY

Groundwater quality in the Borrego Springs Subbasin ("subbasin") of the Borrego Valley Groundwater Basin (BVGB) varies both geographically from north to south in the subbasin and with depth in the aquifer. Under the Sustainable Groundwater Management Act (SGMA), quantitative minimum thresholds for groundwater quality in the subbasin must be developed in the Groundwater Sustainability Plan (GSP), and groundwater management must prevent significant and unreasonable degradation of water quality.

Production wells in the subbasin are generally screened in the upper, middle or lower aquifers or cross-screened in multiple aquifers. Due to the variable thickness of the individual aquifers (i.e. thickness of aquifers generally thin to the south), production wells are predominantly cross-screened in the upper, middle and lower aquifers in the northern part of the subbasin, cross-screened in the middle and lower aquifers in the central part of the subbasin, and screened in the lower aquifer in the southern part of the subbasin. As a result, pumping depressions are generally limited spatially due to poor transmission in the aquifer.

In order to address the geographic effects on groundwater quality and better manage water quality moving forward, three management areas are proposed for the subbasin: the northern management area (NMA), central management area (CMA), and southern management area (SMA). These management areas are based on both subsurface geological features such as the Desert Lodge Anticline that limits hydrologic communication between the southern part of the subbasin and the central part of the subbasin, as well as on differences in groundwater production demands, well screens, and pumping depressions between the southern, central and northern parts of the subbasin.

In order to develop quantitative minimum thresholds for groundwater quality in each management area, it is necessary to establish baseline conditions defined as commencing January 1, 2015 by the GSP Emergency Regulations. This requires review of historical groundwater quality data for each management area and development of protocols to identify data gaps and collect additional data.

Applicable SGMA Regulations

\$354.20(a) Management Areas of the GSP Emergency Regulations allow for, "one or more management areas within a basin if the Agency has determined that creation of management areas will facilitate implementation of the Plan. Management areas may define different minimum thresholds and be operated to different measurable objectives than the basin at large, provided that undesirable results are defined consistently throughout the basin". For instance, groundwater level/quality objectives could be set for the Central Management Area that are more conservative than the Southern Management Area based on potable versus non-potable water quality (e.g. from a policy standpoint the South Management Area could be pumped above the sustainable yield to preserve potable water in the Central Management Area provided undesirable results outside the management area do not occur (§354.20(b)(4)).

Management Area Groundwater Quality

North Management Area

Groundwater quality in the NMA is generally good with wellhead concentrations of arsenic and nitrate in Borrego Water District (BWD) wells that are less than one-half the California drinking water maximum contaminant level (MCL) for each constituent, and concentrations of sulfate less than the California drinking water secondary MCL for sulfate. The concentration of TDS at well ID4-18 exceeded the California drinking water secondary MCL. A concentration trend analysis for wells ID4-4, ID4-11, ID4-18 and MW-1 in the NMA, indicated that concentrations of TDS, sulfate, arsenic, and nitrate are either stable or have been decreasing since the 1980's.

Central Management Area

As in the NMA, water quality in the CMA is generally good, with wellhead concentrations of arsenic and nitrate less than the MCL and wellhead concentrations of sulfate and TDS less than the secondary MCL in BWD wells throughout the management area. A concentration trend analysis for BWD wells ID1-10, ID1-12, ID1-16, Wilcox, ID4-10, ID5-5, MW-4 and the private

Cocopah well located in the CMA indicated that concentrations of TDS, sulfate, arsenic, and nitrate are either stable or have been decreasing since the 1980's.

South Management Area

Arsenic concentrations from 2016 for wells located in the SMA ranged from less than half the MCL (< 5 μ g/L) to greater than the MCL (<10 μ g/L). The screen intervals of wells in the South Management Area predominantly intercept the lower aquifer though most wells are partially screened in the middle aquifer as well. No recent wellhead sample is available for the upper aquifer overlying the SMA as this portion of the aquifer is currently unsaturated. A concentration trend analysis for arsenic in BWD well ID1-8, the only potable BWD production well located in the SMA, indicates there is no trend in arsenic concentration with time at this well.

Well ID1-8 displays an increasing concentration trend from 1972 to present for TDS and sulfate; however, the current concentration is below the secondary MCL for each constituent. The concentration of nitrate in Well ID1-8 is also less than the MCL, and there is no trend in nitrate concentration observed at this well. It should be noted, however, that well ID1-8 is downgradient from the Rams Hill golf course which is a probable anthropogenic source of nitrates in the SMA in addition to the percolation ponds at the wastewater treatment plant. Rams Hill wells RH-5 and RH-6, which are located on the old golf course, indicate elevated nitrate as NO₃ concentrations at 29 mg/L and 14 mg/L, respectively. Rams Hill will monitor groundwater quality annually from its wells as part of the Long-Tern Cooperation Agreement with the BWD. Additionally, Dudek recommends monitoring well MW-3 to determine water quality in shallower zones of the principal aquifer.

Conclusions

A review of the groundwater quality and water quality trends in the Borrego Springs Subbasin of the BVGB supports the designation of three groundwater quality management zones to improve management of the subbasin under SGMA. Minimum thresholds can be developed for each management area using currently available data. Development of the GSP, however, provides for collection of additional data and modification of the minimum thresholds when data gaps are addressed and management objectives have been implemented.

REFERENCES

Department of Water Resources (DWR). 2016. Approved Groundwater Sustainability Plan Emergency Regulations: California Code of Regulations Title 23. Waters, Division 2. Department of Water Resource, Chapter 1.5. Groundwater Management, Subchapter 2. Groundwater Sustainability Plans.

http://water.ca.gov/groundwater/sgm/pdfs/GSP_Emergency_Regulations.pdf

BORREGO WATER DISTRICT BOARD OF DIRECTORS MEETING – MARCH 22, 2017 AGENDA BILL II.B

March 15, 2017

- TO: Board of Directors, Borrego Water District
- FROM: Geoff Poole, General Manager
- SUBJECT: Discussion of upcoming CIP projects costing over \$100,000 L Brecht

RECOMMENDED ACTION: Discuss CIP and direct staff accordingly

ITEM DESCRIPTION: Director Brecht has requested this item be placed on the Agenda.

FISCAL IMPACT: N/A

ATTACHMENTS: None

BORREGO WATER DISTRICT BOARD OF DIRECTORS MEETING – MARCH 22, 2017 AGENDA BILL ILC

March 15, 2017

TO: Board of Directors, Borrego Water District
FROM: Geoff Poole, General Manager
SUBJECT: Assignment of GPCD Reduction Plan development to a BWD Board Committee

RECOMMENDED ACTION: Assign GPCD Reduction Plan to a BWD Committee

ITEM DESCRIPTION: Director Brecht has requested that President Hart analysis of GPCD reduction to a BWD Board Committee. Issues to be evaluated include:

Assuming a cost of up to \$10,000/AF to purchase 1AFY in perpetuity, can the District produce 1AFY in perpetuity by purchasing end use efficiency in its customer base? If so, how much should it budget for a multi-year program?

- Issue 1: due to technological risk factors, purchasing 1AFY of end-use efficiency is probably only worth \$6,500/AF to District;
- Issue 2: if end use efficiency is linked to any behavioral factors, investment in end use efficiency measures may only be worth less than \$3,000/AF

We may not be thinking about end use efficiency carefully enough. E.g. investing in irrigation improvements is a not 100% reliable. If owner moves, all bets are off w/ new owner. Irrigation systems break. They may save 20 units one month and cost 100 units the next month if they spring a leak. Thinking that they produce any perpetual amount of water for any investment could be a mistake

Thus, instead of betting on any particular solution, BWD should consider thinking in terms of some sort of cost sharing arrangement w/ ratepayers who want to invest in ways to cut their water bill. Based on what they spend and what for, we could build an algorithm that provides some subsidy, and measure what the results are over time to adjust the algorithm.

FISCAL IMPACT: To be determined

ATTACHMENTS: None

BORREGO WATER DISTRICT BOARD OF DIRECTORS MEETING – MARCH 22, 2017

AGENDA BILL II.D

March 15, 2017

TO: Board of Directors, Borrego Water District

FROM: Geoff Poole, General Manager

SUBJECT: Risk Management Analysis: Plan of Action

RECOMMENDED ACTION: Receive Plan of Action and direct staff accordingly

ITEM DESCRIPTION: Staff is preparing for an evaluation of various Risks associated with BWD Operations. Following is a list of the issues to be evaluated and associated timelines.

1. CYBER SECURITY: BWD will consult with a Cyber Security firm to evaluate the overall security of the BWD computer systems and recommend improvements. Staff will contact qualified firms (pre-screened by JPIA) to obtain a quotation and scope of services.

2. PHYSICAL SECURITY AT BWD FACILITIES: ACWA/JPIA will make recommendations to BWD on this issue.

3. EMERGENCY PLAN EVALUTAION: Staff will perform a comprehensive evaluation of BWD's Emergency Preparedness Plan

A. EMERGENCY POWER: BWD Staff has developed a system that is used to provide power to key BWD facilities and will re evaluate to see if any additional steps could be taken at this time to reduce this vulnerability further in a cost effective manner.

SCHEDULE: Return to the Board with various components starting in May and complete results in June. Staff will continue to work directly with the Risk Management Committee (Ehrlich and Tatusko) on this project.

IV A

February Financials

С	D	CE	CF	CG	СН
1 BWD		06/09/16			
2 CASH FLOW		ADOPTED	Actual	Projected	Actual
3 2016-2017	(1930)	BUDGET	FEBRUARY	February	YTD
4		2016-2017	2017	2017	2016-2017
5 REVENUE		PLUS C.			
6 WATER REVENUE					
7 Residential Water Sales		1,149,431	45,045	57,413	661,793
8 Commercial Water Sales		160,956	26,614	31,788	164,423
9 Irrigation Water Sales		176,219	7,618	8,685	142,184
10 GWM Surcharge		145,959	8,641	9,625	103,288
11 Water Sales Power Portion		463,059	24,345	31,139	288,879
12 TOTAL WATER COMMODITY REVENUE:		2,095,624	112,262	138,650	1,359,886
13		_,,.	,		1,000,000
14 Readiness Water Charge		997,818	86,073	85,163	713,963
15 RH Golf Course surplus capacity lease		0	0	00,100	
16 Meter Installation		0	(6,876)	0	
18 Reconnect Fees		2,380	0	0	340
19 Backflow Testing/installation		6,500	0	6,500	540
20 Bulk Water Sales		0,000	100	0,500	544
21 Penalty & Interest Water Collection		10,000	2,816	830	20,352
22 TOTAL WATER REVENUE:		3,112,323	194.374	231,143	2,095,085
23	Receivables	5,112,525	134,374	231,143	2,095,065
24 PROPERTY ASSESSMENTS/AVAILABILITY CHARGES	as of 2/14/17	1			
25 641500 1% Property Assessments	28.467	65,000	2,321	2,321	20.044
26 641502 Property Assess wtr/swr/fld	50,140	106,212	914	914	39,641
28 641501 Water avail Standby	44,864				57,196
30 641501 Water Avail Standby	15.992	82,467	3,495	3,495	58,757
31 641503 Pest standby		33,722	362	362	19,891
32 TOTAL PROPERTY ASSES/AVAIL CHARGES:	9,155	17,885	443	443	10,707
33	148,618	305,286	7,535	7,535	186,192
34 SEWER SERVICE CHARGES		-			
35 Town Center Sewer Holder fees		000 000	40.400	40.400	444 808
36 Town Center Sewer User Fees		393,398	18,199	18,199	141,727
37 Sewer user Fees		103,158	6,834	6,773	59,171
		256,294	21,720	20,000	178,665
39 Penalty Interest-Sewer			0	0	2,985
41 TOTAL SEWER SERVICE CHARGES:		752,850	46,753	44,972	382,548
43 OTHER INCOME		-			
48 Water Credits income/Gain on Asset Sold			0	0	1,000
52 Interest Income		49	0	0	32
53 TOTAL OTHER INCOME:		49	0	0	6,416
54					
55 TOTAL INCOME:		4,170,507	<u>248,662</u>	283,650	2,670,241
56					
57 CASH BASIS ADJUSTMENTS					
58 Decrease (Increase) in Accounts Receivable			4,423		61,823
60 Deposits		19-2-5	(1,200)		(4,060
61 Other Cash Basis Adjustments		·	(.,_50)		(,000
62 TOTAL CASH BASIS ADJUSTMENTS:			3.223		57,763
63			0,220		57,705
		4 170 507	251 894	283 650	2,728,685
64 TOTAL INCOME RECEIVED:		<u>4,170,507</u>	<u>251,884</u>	283,650	2,

_	CL	CM	CN	CO	CP	CQ
1						
2	Actual YTD	PROJECTED	Projected	Projected	Projected	Projected
3	and Projected	CASH FLOW	March	April	May	June
4	2016-2017	2016-2017	2017	2017		
4 5	2016-2017	2010-2017	2017	2017	<u>2017</u>	<u>2017</u>
6						
7	980,580	318,787	53,935	90,297	68,194	106,362
8	299,852	135,429	32,111	36,772	33,421	33,125
9	202,537	60,353	9,876	16,557	15,174	18,746
10	155,284	51,996	9,549	14,139	14,155	14,155
11	447,763	158,884	30,893	43,667	41,265	43,058
12	2,085,335	725,449	136,364	201,431	172,208	215,446
13			•			
14	1,054,615	340,652	85,163	85,163	85,163	85,163
15	-	0	0	0	0	0
16	-	0	0	0	0	0
18	1,020	680	340	0	340	0
19	-	0	0	0	0	0
20	544	0	0	0	0	0
21	23,672	3,320	830	830	830	830
22	3,165,186	1,070,101	222,697	287,424	258,541	301,439
23						
24						
25	67,203	27,562	2,102	15,638	9,622	200
26	105,507	48,311	693	1,056	46,262	300
28	82,324	23,567	3,015	3,732	14,821	2,000
30	34,193	14,302	889	396	12,527	490
31	17,794	7,087	416	651	5,498	523
32	307,020	120,828	7,114	21,472	88,729	3,513
33						
34						
35	214,521	72,794	18,199	18,199	18,199	18,199
36	86,264	27,093	6,773	6,773	6,773	6,773
37	258,665	80,000	20,000	20,000	20,000	20,000
39	2,985	0	0	0	0	0
41	562,435	179,887	44,972	44,972	44,972	44,972
42						
43						
48	1,000	0	0	0	0	0
52	64	32	0	16	0	16
53	6,448	32	0	16	0	16
54 55	4 0 44 000	4 070 070	074 700	050.001	200.045	0.00.000-
	4,041,089	1,370,848	274,783	353,884	392,242	349,939
56						
57						
58	61,823					
60	(4,060)					
61	-					
62	57,763					
63						
64	4,099,533	1,370,848	274,783	353,884	392,242	349,939

_	
<u> </u>	

<u> </u>	С	D	CE	CF	CG	СН
1	BWD		06/09/16			
2	CASH FLOW		ADOPTED	Actual	Projected	Actual
3	2016-2017	-	BUDGET	FEBRUARY	February	YTD
4	2010-2011		2016-2017	2017	2017	2016-2017
65	EXPENSES		2010-2017	2017	2017	2010-2017
66						
67	MAINTENANCE EXPENSE					
	R & M Buildings & Equipment		185,000	5,689	15,500	86,914
	R & M - WWTP		150,000	38	12,500	21,644
_	Telemetry		10,000	967	840	3,682
	Trash Removal		4,000	299	360	2,388
_	Vehicle Expense Fuel & Oil		18,000	0	1,500	12,232
			25,000 392,000	0	2,100	11,610
75	TOTAL MAINTENANCE EXPENSE.		392,000	6,993	32,800	138,469
	PROFESSIONAL SERVICES EXPENSE		- 1			
	Tax Accounting (Taussig)		3,000	0	0	2,596
	Administrative Services (ADP/Bank Fees)		3,500	201	250	1,912
_	Audit Fees		14,995	0	0	14,439
80	Computer billing		12,000	0	0	2,159
81	Consulting/Technical/Contract Labor		1,200	0	100	-
	Engineering		35,000	6,225	3,000	47,920
	District Legal Services		30,000	390	2,500	4,764
	Testing/lab work		12,000	40	1,000	4,783
	Regulatory Permit Fees		46,000	0	1,600	30,862
	TOTAL PROFESSIONAL SERVICES EXPENSE:		157,695	6,856	8,450	109,435
87						
	INSURANCE/DEBT EXPENSE				3	
	ACWA Insurance Workers Comp		60,000	0	0	25,246
	COP 2008 Installment		16,800	0	0	7,997
	Viking Ranch Debt Payment		253,113	0	25.929	200,688
	TOTAL INSURANCE/DEBT EXPENSE:		143,312 473,225	35,817 35,817	35,828 35,828	116,882 350,812
94	TOTAL MOONANGE/DEDT EXTENDE.		413,223	55,617	35,620	350,012
_	PERSONNEL EXPENSE					
	Board Meeting Expense (board stipend/board secretary)		18,500	1,320	1,690	8,459
	Salaries & Wages (gross)		791,000	56,559	64,237	549,043
	Taxes on Payroll		21,300	(1,037)	2,400	13,381
99	Medical Insurance Benefits		210,400	18,231	18,000	153,173
	Calpers Retirement Benefits		171,000	1,778	8,100	120,618
	Salaries & Wages contra account		(18,500)	(2,020)	(1,690)	(7,730)
	Conference/Conventions/Training/Seminars		7,000	0	555	3,680
_	TOTAL PERSONNEL EXPENSE:		1,200,700	74,831	93,292	840,624
104						
	Office Supplies Office Equipment/ Rental/Maintenance Agreements		18,000	1,004	1,500	14,104
	Postage & Freight		40,000	2,996	4,055	25,760
	Taxes on Property		15,000 2,400	0	2,100 0	6,639 2,331
-	Telephone/Answering Service		8,600	581	717	2,331
	Dues & Subscriptions		3,600	0	134	942
	Printing, Publications & Notices		3,000	56	150	735
_	Uniforms		5,400	330	450	2,958
	OSHA Requirements/Emergency preparedness		4,000	434	350	1,690
	TOTAL OFFICE EXPENSE:		100,000	5,401	9,456	60,618
116						, -
117	UTILITIES EXPENSE					
	Pumping-Electricity		350,000	19,296	25,554	198,582
-	Office/Shop Utilities		25,000	710	2,100	12,831
	Cellular Phone		7,500	888	625	4,923
	TOTAL UTILITIES EXPENSE:		382,500	20,894	28,279	216,336
122			0 700 440	400 -04	000 /07	4 846 66 5
<u> </u>	TOTAL EXPENSES:		2,706,119	<u>150,791</u>	<u>208,105</u>	1,716,294
124						
-	CASH BASIS ADJUSTMENTS					
	Decrease (Increase) in Accounts Payable		_	(41,435)		(56,930)
	Increase (Decrease) in Inventory		- 100	1,737		14,684
	Other Cash Basis Adjustments TOTAL CASH BASIS ADJUSTMENTS:			(20.000)		-
129				(39,699)		(42,245)
-	TOTAL EXPENSES PAID:		2,706,119	<u>111,093</u>	208,105	1,661,639
-				111,035	£00,100	
132	NET CASH FLOW (O&M)		1 464 300	440 -04	70.040	4 667 6 45
1.93			1,464,388	140,791	<u>75,545</u>	1,067,046

	CL	СМ	CN	со	CP	CQ
1						
2	Actual YTD	PROJECTED	Projected	Projected	Projected	Projected
3	and Projected	CASH FLOW	March	April	Мау	June
4	<u>2016-2017</u>	<u>2016-2017</u>	<u>2017</u>	<u>2017</u>	<u>2017</u>	<u>2017</u>
65						
66						
67 68	148,914	62,000	15,500	15,500	15,500	15 500
69	71,644	50,000	12,500	12,500	12,500	15,500 12,500
70	7,042	3,360	840	840	840	840
71	3,828	1,440	360	360	360	360
72	18,232	6,000	1,500	1,500	1,500	1,500
73	20,010	8,400	2,100	2,100	2,100	2,100
74	269,669	131,200	32,800	32,800	32,800	32,800
75						
76						
77	3,596	1,000	0	0	0	1,000
78 79	2,912	1,000	250	250	250	250
79 80	14,439 14,159	12,000	0	0	0	0 12,000
81	400	400	100	100	100	12,000
82	59,920	12,000	3,000	3,000	3,000	3,000
83	14,764	10,000	2,500	2,500	2,500	2,500
84	8,783	4,000	1,000	1,000	1,000	1,000
85	38,762	7,900	5,500	1,000	900	500
86	157,735	48,300	12,350	7,850	7,750	20,350
87						
88						
89	60,576	35,330	35,330	0	0	0
90	16,397	8,400	4,200	0	0	4,200
91 92	253,113 152,710	52,425 35,828	52,425	0	0 35,828	0
93	482,796	131,983	91,955	0	35,828	4,200
94			01,000		00,020	4,200
95						
96	15,179	6,720	1,680	1,680	1,680	1,680
97	812,469	263,426	67,476	62,618	67,476	65,856
98	21,481	8,100	1,600	1,800	2,200	2,500
99	207,173	54,000	18,000	18,000	18,000	0
100	153,018	32,400	8,100	8,100	8,100	8,100
101 102	(14,450)	(6,720)	(1,680)	(1,680)	(1,680)	(1,680)
102	5,106 1,199,976	1,426 359,352	400 95,576	300 90.818	600 96,376	126 76,582
104	1,100,070	000,002	55,576	50,010	50,570	10,302
105						
106	20,104	6,000	1,500	1,500	1,500	1,500
107	37,260	11,500	1,500	4,000	1,500	4,500
108	10,989	4,350	75	2,100	75	2,100
109	2,331	0	0	0	0	0
110	8,329	2,868	717	717	717	717
111	3,697	2,755	200	2,360	50	145
112 113	1,460 4,758	725 1,800	116 450	150 450	150 450	309
113	2,990	1,800	300	350	450 300	450
115	91,916	31,298	4,858	11,627	4,742	10,071
116	5.,0.0	.,	.,000	,	· · · · ·	
117						
118	316,929	118,347	25,633	29,714	31,000	32,000
119	21,231	8,400	2,100	2,050	2,200	2,050
120	7,423	2,500	625	625	625	625
121	345,583	129,247	28,358	32,389	33,825	34,675
122 123	2 5/7 574	024 200	265 007	17E 40 A	244 224	470 670
	2,547,674	<u>831,380</u>	<u>265,897</u>	<u>175,484</u>	<u>211,321</u>	<u>178,678</u>
124						
125	(20.000)					
126 127	(56,930) 14,684			-		
127	14,004					
129	(42,245)					
130	(,)					
131	2,493,019	<u>831,380</u>	265,897	175,484	211,321	178,678
132						· · · · · · · · · · · · · · · · · · ·
133	1,606,514	539,468	8,886	178,400	180,921	171,261

	C	D	CE	CF	CG	СН
1	BWD		06/09/16			
2	CASH FLOW		ADOPTED	Actual	Projected	Actual
					-	
3	2016-2017		BUDGET	FEBRUARY	February	YTD
4			2016-2017	<u>2017</u>	<u>2017</u>	<u>2016-2017</u>
134	NON O & M EXPENSES		BAR TRA BE			
	Water		405 000			
	Twin Tanks, 1970's-inside coating		125,000			-
_	Pickup Pipeline replacements		35,000		0.500	42,607
	Pump and Cleaning Well ID4-4-Wells-ID1-12/ID4-4		30,000 150,000	62 696	2,500 30,000	10,895
	Booster Station 1 Rehab		40,000	62,686	30,000	101,505
	New 900 Reservoir		500,000			
	Transmission mains for new 900 Reservoir		100,000			
_	Environmental review for water storage infrastructure		50,000		10,000	-
	Engineering analysis for water storage infrastructure		75,000	743	10,000	29,435
151			-		,	20,400
152	TOTAL WATER NON O&M		1,105,000			184,442
153	Sewer		- <u> </u>			
	WWTP-Back up Generator/Portable engine driven trash pump		26,000			29,773
	Transfer Switch	e e e e e e e e e e e e e e e e e e e	20,000			10,037
	Return Pump		8,500			10,037
167	Fence at ponds WWTP		15,000	9,200	15,000	9,200
168				0,200	10,000	5,200
169	TOTAL SEWER NON O&M		69,500			59,807
170	NON-CIP		- ALCORE TO -			
	GWM -legal/Miscprop 1 grant/USGS		60,000	1,945	6,000	2,030
173	District portion of GSP/Interium General Manager support		204,000	1,040	12,000	64,527
185	TOTAL GWM NON O&M		264,000		12,000	66,557
	OTHER					
	Air Photo Imagery		10,000			
201	Air Frioto imagery		10,000			-
	TOTAL NON O&M EXPENSES		and the second sec	74 672	05 500	-
	TOTAL NON ORIM EXPENSES		1.448,500	<u>74.573</u>	85,500	<u>310,806</u>
204 205	CARLIDEGAD		-			
	Cash beginning of period		2 257 072	2.047.002	0.000.004	0.057.070
	Cash beginning of period Net Cash Flow (O&M)		3,257,872	3,947,893	3,269,361	3,257,872
_	Total Non O&M Expenses	510031	1,464,388 (1,448,500)	140,791	75,545	1,067,046
	CASH AT END OF PERIOD		3,273,759	(74,573) 4,014,111	(85,500) 3,259,406	(310,806) 4,014,111
210			3,213,139	4,014,111	3,239,400	4,014,111
210	RESERVES					
	Debt Reserves		(400,000)	(400,000)	(400,000)	(400,000)
	Working Capital-Water (4 months)		(600,000)	(900,000)	(600,000)	(900,000)
_	Contingency Reserves (10% O&M)		(270,000)	(270,000)	(270,000)	(270,000)
	Rate Stabilization Reserves		(480,000)	(480,000)	(480,000)	(480,000)
	Available for Emergency Reserves		928,759	1,964,111	914,406	1,964,111
220	Target Emergency Reserves		2,000,000	2,000,000	2,000,000	2,000,000
	Emergency Reserves Deficit		(1,071,241)	(35,889)	(1,085,594)	(35,889)
222						
223	Explanation					
224						
_	Total Water Commodity			112,262	138,650	(26,388)
226						
227						
228						
229						

	CL	CM	CN	CO	CP	CQ
1						
2	Actual YTD	PROJECTED	Projected	Projected	Projected	Projected
3	and Projected	CASH FLOW	March	April	May	June
4	2016-2017	2016-2017	2017	2017	2017	2017
134		2010 2011	2017	2017	2017	2011
135						
136	125,000	125,000	125,000			
137	42,607	0	·			
140	20,000	9,105	2,500	2,500	2,500	1.60
142	161,505	60,000		30,000		30,00
143	-	0				
147	500,000	500,000		250,000		250,000
148	100,000	100,000	50,000		50,000	
149	40,000	40,000	10,000	10,000	10,000	10,000
150	64,435	35,000	10,000	10,000	10,000	5,000
151	-					
152	1,053,547	869,105				
153						
155	29,773	0				
165	10,037	0				
166	10,797	0				
167	9,200	0				
168						
169	59,807	<u>0</u>				
170						
172	26,030	24,000	6,000	6,000	6,000	6,000
173	113,527	49,000	12,000	12,000	12,000	13,000
185	139,557	73,000	,000	12,000	12,000	10,000
186						
201	- 10,000	10,000	10.000			
201	10,000	10,000	10,000			
202	1,262,911		005 500	200 500	00.500	
	1,202,911	<u>952,105</u>	225,500	320,500	90,500	315,60
204						
205	0.070 (00					
206	3,259,406	4,014,111	4,014,111	3,797,498	3,655,398	3,745,818
207	1,606,514	539,468	8,886	178,400	180,921	171,261
208	(1,262,911)	(952,105)	(225,500)	(320,500)	(90,500)	(315,605
209 210	3,603,008	3,601,474	3,797,498	3,655,398	3,745,818	3,601,474
210						
211	(400,000)	(400,000)	(400,000)	(400.000)	(400.000)	(400.000
212	(400,000)	(600,000)	(600,000)	(400,000) (600,000)	(400,000)	(400,000
217	(270,000)	(270,000)	(270,000)	(270,000)	(600,000) (270,000)	(600,000) (270,000)
218	(480,000)	(480,000)	(480,000)	(480,000)	(480,000)	
219	1,258,008	1,256,474	1,452,498	1,310,398	1,400,818	(480,000 1,256,474
220	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
221	(741,992)	(743,526)	(547,502)	(689,602)	(599,182)	(743,526
222	(,	(,	(0.11)002)	(000,002)	(000,102)	(1-0,020
223						
224						
_	10,000 less units used					
226						
227						
228						
229						



ASSETS	BALANCE SHEET February 28, 2017 (unaudited)		BALANCE SHEET January 31, 2017 (unaudited)		MONTHLY CHANGE (unaudited)		
CURRENT ASSETS							
Cash and cash equivalents	\$	4,014,111.30	\$	3,947,893.50	\$	66,217.80	
Accounts receivable from water sales and sewer charges	\$	321,016.67	\$	325,439.24	\$	(4,422.57)	
Inventory	\$	129,137.65	\$	127,407.14	\$	1,730.51	
Prepaid expenses	\$	31,969.89	\$	31,969.89	\$	-	
TOTAL CURRENT ASSETS	\$	4,496,235.51	<u>\$</u>	4,432,709.77	\$	63,525.74	
RESTRICTED ASSETS							
Debt Service:							
Deferred amount of COP Refunding	\$	112,546.17	\$	112,546.17		3 -	
Deferred Outflow of Resources-calPERS	\$	244,883.00	\$	244,883.00	\$	8 —	
Total Debt service	\$	357,429.17	\$	357,429.17	\$	-	
Trust fund:							
Investments with fiscal agent -CFD 2007-1	\$	33,050.15	\$	85,401.24	\$	(52,351.09)	
Total Trust fund	\$	33,050.15	\$	85,401.24	\$	(52,351.09)	
TOTAL RESTRICTED ASSETS	\$	390,479.32	\$	442,830.41			
UTILITY PLANT IN SERVICE							
	\$	2,328,663.65	\$	2,328,663.65		-	
Flood Control Facilities	\$ \$ \$	4,319,603.58	\$	4,319,603.58	\$	-	
Capital Improvement Projects	\$	322,483.14	\$	321,740.64	\$	742.50	
Sewer Facilities Water facilities	ծ \$	5,907,917.14	\$	5,898,717.14	\$	9,200.00	
General facilities	ъ \$	10,901,938.65	\$	10,815,043.11	\$	86,895.54	
Equipment and furniture	э \$	1,006,881.07	\$ \$	1,006,881.07	\$	-	
Vehicles	э \$	433,383.77	+	433,383.77	\$	-	
Accumulated depreciation	э \$	582,802.28 (12,137,990.70)	\$ \$	582,802.28	\$	-	
	φ	(12,137,990.70)	<u> </u>	(12,137,990.70)	\$	-	
NET UTILITY PLANT IN SERVICE	\$	13,665,682.58	\$	13,568,844.54	\$ \$	- 96,838.04	
OTHER ASSETS	¢	405 000 00	•	/			
Water rights -ID4	<u>\$</u>	185,000.00	<u>\$</u>	185,000.00	\$	-	
TOTAL OTHER ASSETS	\$	185,000.00	\$	185,000.00			
TOTAL ASSETS	\$	18,737,397.41	\$	18,629,384.72	\$	108,012.69	

Balance sheet continued

		BALANCE SHEET February 28, 2017 (unaudited)	BALANCE SHEET January 31, 2017 (unaudited)			MONTHLY CHANGE (unaudited)
LIABILITIES						
CURRENT LIABILITIES PAYABLE FROM CURRENT ASSETS						
Accounts Payable	\$	105,724.80		64,289.68	\$	41,435.12
Accrued expenses	\$	154,788.17	\$	154,788.17	\$	-
Deposits	\$	5,000.00	\$	6,200.00	\$	(1,200.00)
TOTAL CURRENT LIABILITIES PAYABLE						
FROM CURRENT ASSETS	\$	265,512.97	<u>\$</u>	225,277.85	\$	40,235.12
CURRENT LIABILITIES PAYABLE FOM RESTRICTED ASSETS Debt Service:						
Accounts Payable to CFD 2007-1	\$	33,050.15	\$	85,401.24	\$	(52,351.09)
TOTAL CURRENT LIABILITIES PAYABLE						
FROM RESTRICTED ASSETS	\$	33,050.15	<u>\$</u>	85,401.24	\$	(52,351.09)
LONG TERM LIABILITIES						
2008 Certificates of participation	\$	2,330,000.00	\$	2,330,000.00	\$	-
BBVA Compass Bank Loan	\$	967,025.53	\$	990,638.24	\$	(23,612.71)
Net Pension Liability-calPERS	\$	693,352.00	\$	693,352.00	\$	-
Deferred Inflow of Resources-calPERS	<u>\$</u>	246,389.00	\$	246,389.00		
TOTAL LONG TERM LIABILITIES	<u>\$</u>	4,236,766.53	\$	4,260,379.24	\$	(23,612.71)
TOTAL LIABILITIES	\$	4,535,329.65	\$	4,571,058.33	\$	(35,728.68)
FUND EQUITY						
Contributed equity	\$	<u>9,</u> 611,814.35	\$	9,611,814.35	\$	-
Detained Ferringer						
Retained Earnings: Unrestricted Reserves/Retained Earnings	\$	4,590,253.41	\$	4,446,512.04	\$	143,741.37
Total retained earnings	\$	4,590,253.41	\$	4,446,512.04	\$	143,741.37
TOTAL FUND EQUITY	\$	14,202,067.76	\$	14,058,326.39	\$	143,741.37
TOTAL LIABILITIES AND FUND EQUITY	<u>\$</u>	18,737,397.41	<u>\$</u>	18,629,384.72	\$	108,012.69



TREASURER'S REPORT February, 2017

	% of Portfolio							
	Bank	Carrying	Fair	Current	Rate of	Maturity	Valuation	
	Balance	Value	Value	Actual	Interest		Source	
Cash and Cash Equivalents:								
Demand Accounts at UB/LAIF								
General Account/Petty Cash	\$ 3,972,878	\$ 3,929,644	\$ 3,929,644	95.84%	0.00%	N/A	UB	
Payroll Account	\$ 65,354	\$ 63,365	\$ 63,365	3.51%	0.00%	N/A	UB	
LAIF	\$ 21,103	\$ 21,103	\$ 21,103	0.65%	0.60%	N/A	LAIF	
Total Cash and Cash Equivalents	\$ 4,059,336	<u>\$ 4,014,111</u>	\$ 4,014,111	<u>100.00%</u>				
Facilities District No. 2007-1								

First American Treas Obligation -US BANK	\$ 33,050	\$ 33,050	\$ 33,050
Total Cash,Cash Equivalents & Investments	\$ 4,092,386	\$ 4,047,161	\$ 4,047,161

Cash and investments conform to the District's Investment Policy statement filed with the Board of Directors on July 19, 2016 Cash, investments and future cash flows are sufficient to meet the needs of the District for the next six months. Sources of valuations are Umpqua Bank, LAIF and US Trust Bank.

9

Kim Pitman, Administration Manager



BWD Board of Directors

To:

From:	Kim Pitman			
Subject:	Consideration of the Disbursements and Claim Month Ending February, 2017	s Paid		
Vendor d	isbursements paid during this period:		\$	215,438.33
	Significant items: San Diego Gas & Electric CalPERS Payments		\$ \$	20,006.32 8,863.70
	Medical Health Benefits BBVA Compass Bank		\$ \$	19,553.65 35,817.34
Capital P	rojects/Fixed Asset Outlays:		Ţ	
	Hidden Valley Pump Systems-Sonar Jet Well 4 Aquatic Inspections-Inspect and clean twin tan Big J Fencing-WTF	\$ \$ \$	62,685.54 6,200.00 14,000.00	
Total Pro	fessional Services for this Period:			
	McDougal, Love, Eckis, Attorneys	Legal-general	\$	726.00
	Downey Brand, Attorneys	GWM	\$	2,335.00
	David Dale-Engineering	Survey 900 Tank	\$	742.50
Payroll fo	or this Period:	\$	1,080.00	
	Gross Payroll		\$	56,559.00
	Employer Payroll Taxes and ADP Fee		\$ \$	2,341.00
	Total		\$	58,900.00

Accounts Payable

Checks by Date - Summary by Vendor Number

User: ezmeralda Printed: 3/17/2017 1:10 PM



Vendor No	Vendor Name	Check Amount
1001	AMERICAN LINEN INC.	329.96
1003	BORREGO SPRINGS BOTTLED WATER	59.39
1012	HIDDEN VALLEY PUMP SYSTEMS INC	62,685.54
1016	NAPA AUTO PARTS INC	46.56
1022	JAMES HORMUTH DE ANZA TRUE VALUE	58.51
1023	UNDERGROUND SERVICE ALERT	7.50
1027	VICTOR VALENTI CONTRON SCADA SYSTEMS	967.40
1032	A-1 IRRIGATION, INC.	133.85
1033	QUILL CORPORATION	380.28
1037	BORREGO SUN	111.00
1059	STAPLES CREDIT PLAN	196.92
1065	SAN DIEGO GAS & ELECTRIC	20,006.32
1067	KENNY STRICKLAND, INC.	281.35
10847	USA COMMUNICATIONS	89.95
10856	DAVID DALE, PE	5,467.50
10857	MANHOLE ADJUSTING INC.	1,200.00
10861	ATP GENERAL ENGINEERING	1,200.00
10862	JANICE BEAN	6,876.00
10863	HUGO RODARTE	124.58
1100	VERIZON WIRELESS	114.25
1109	ABILITY ANSWERING/PAGING SER	218.20
1112	SAN DIEGO MAILING SOLUTIONS	119.87
1136	HOME DEPOT CREDIT SERVICES	427.64
1201	BORREGO LANDFILL	473.15
1208	PACIFIC PIPELINE SUPPLY INC	5,477.76
1222	DEBBIE MORETTI	122.00
1266	AFLAC	919.32
3000	U.S.BANK CORPORATE PAYMENT SYS	1,991.68
3011	PUBLIC EMP'S RETIREMENT SYSTEM	4,594.39
3015	PITNEY BOWES INC	137.49
3035	ACWA/JPIA	19,553.65
54	JOE'S PAVING CO.INC.	2,388.00
61	AT&T MOBILITY	773.55
65	JC LABS & MONITORING SERVICE	1,500.00
91	BBVA COMPASS	35,817.34
9159	AQUATIC INSPECTIONS	6,200.00
92	XEROX FINANCIAL SERVICES	377.00
9255	BABCOCK LABRATORIES	1,795.00
9269	BENITO ARTEAGA	115.27
93	MRC SMART TECHNOLOGY SOLUTIONS	766.38
9338	AMERICAN BACKFLOW SPECIALTIES	369.15
9387	RECORDER/COUNTY CLERK'S OFFICE	65.00
9450	AWWA CALIF-NEVADA SECTION	180.00
9524	AIR POLLUTION CONTROL DISTRICT	665.00
9529	AT&T-CALNET 2	362.39
9535	DOWNEY BRAND	2,335.00
9549	McDOUGAL LOVE ECKIS	726.00
JJ777	MEDOOQUE FOAE ECKER	/26.00

Vendor No	Vendor Name	Check Amount
9556	RETIREMENT SYSTEM CALIFORNIA PUBLIC EMP'S	4,269.31
9579	GREEN DESERT LANDSCAPE	4,770.00
96	DISH	85.72
9633	RAMONA DISPOSAL SERVICE	3,312.28
9679	BIG J FENCING, INC.	14,000.00
9771	MANUEL MARIN	193.93
	Report Total (60 checks):	215,438.33

IV B WATER & WASTEWATER **OPERATION** REPORTS **NOVEMBER 2016** FEBRUARY 2017



November 2016

WATER OPERATIONS REPORT

WELL	ТҮРЕ	FLOW RATE	STATUS	COMMENT
ID1-8	Production	350	In Use	
ID1-10	Production	300	In Use	
ID1-12	Production	900	In Use	
ID1-16	Production	750	In Use	
Wilcox	Production	80	In Use	Diesel backup well for ID-4
ID4-4	Production	400	In Use	
ID4-11	Production	900	In Use	Diesel engine drive exercised monthly
ID4-18	Production	150	In Use	
ID5-5	Production	850	In Use	

System Problems: All Production Wells and reservoirs are in operating condition. Planning has began on the new 900 tank.

WASTEWATER OPERATIONS REPORT

Rams Hill Water Reclamation Plant serving ID-1, ID-2 and ID-5 Total Cap. 0.25 MGD (million gallons per day):

Average now:	oz,sol (galiolis per uay)
Peak flow:	117,504 gpd Saturday November 26, 2016



December 2016

WATER OPERATIONS REPORT

WELL	ТҮРЕ	FLOW RATE	STATUS	COMMENT
ID1-8	Production	350	In Use	
ID1-10	Production	300	In Use	
ID1-12	Production	900	In Use	
ID1-16	Production	750	In Use	
Wilcox	Production	80	In Use	Diesel backup well for ID-4
ID4-4	Production	400	In Use	
ID4-11	Production	900	In Use	Diesel engine drive exercised monthly
ID4-18	Production	150	In Use	
ID5-5	Production	850	In Use	

System Problems: All Production Wells and reservoirs are in operating condition. Planning has began on the new 900 tank.

WASTEWATER OPERATIONS REPORT

Rams Hill Water Reclamation Plant serving ID-1, ID-2 and ID-5 Total Cap. 0.25 MGD (million gallons per day):

Average flow:	85,649 (gallons per day)
Peak flow:	118674 gpd Friday December 30, 2016



January 2017

WATER OPERATIONS REPORT

WELL	ТҮРЕ	FLOW RATE	STATUS	COMMENT
ID1-8	Production	350	In Use	
ID1-10	Production	300	In Use	
ID1-12	Production	900	In Use	
ID1-16	Production	750	In Use	
Wilcox	Production	80	In Use	Diesel backup well for ID-4
ID4-4	Production	400	In Use	
ID4-11	Production	900	In Use	Diesel engine drive exercised monthly
ID4-18	Production	150	In Use	
ID5-5	Production	850	In Use	

System Problems: ID4-Well 4 is in the process of being rehabilitated, ID4-Well 18 will be rehabbed next. All reservoirs are in operating condition. Planning is complete on the new 900 tank. DDW is currently revising our potable water permit to remove the 800 Tank and add the new 900 Tank.

WASTEWATER OPERATIONS REPORT

Rams Hill Water Reclamation Plant serving ID-1, ID-2 and ID-5 Total Cap. 0.25 MGD (million gallons per day): Average flow: 96,603 (gallons per day) Peak flow: 117,522 gpd Sunday January 1, 2017



February 2017

WATER OPERATIONS REPORT

WELL	ТҮРЕ	FLOW RATE	STATUS	COMMENT
ID1-8	Production	350	In Use	
ID1-10	Production	300	In Use	
ID1-12	Production	900	In Use	
ID1-16	Production	750	In Use	
Wilcox	Production	80	In Use	Diesel backup well for ID-4
ID4-4	Production	400	In Use	
ID4-11	Production	900	In Use	Diesel engine drive exercised monthly
ID4-18	Production	150	In Use	
ID5-5	Production	850	In Use	

System Problems: ID4-Well 4 has been put back in production, ID4-Well 18 is in the process of being rehabilitated. All reservoirs are in operating condition. Planning is complete on the new 900 tank. DDW is currently revising our potable water permit to remove the 800 Tank and add the new 900 Tank.

WASTEWATER OPERATIONS REPORT

Rams Hill Water Reclamation Plant serving ID-1, ID-2 and ID-5 Total Cap. 0.25 MGD (million gallons per day): Average flow: 98,623 (gallons per day) Peak flow: 132,186 gpd Saturday February 18, 2017

IV C WATER PRODUCTION/ USE RECORDS



			PRODU	CHON	20141141	461		
	NOVEMB	ER 2016						
	WATER	WATER	WATER	ID4	ID4	ID4	TOTAL	TOTAL
DATE	USE	PROD	%UNACC	USE	PROD	%UNACC	USE	PROD
Nov-14	84.32	82.26	-2.50	105.42	123.00	14.29	189.74	205.26
Dec-14	53.40	45.91	-16.31	77.33	95.47	19.00	130.73	141.38
Jan-15	38.05	39.33	3.25	66.26	85.84	22.81	104.31	125.17
Feb-15	26.75	28.28	5.41	69.75	86.06	18.95	96.50	114.34
Mar-15	22.56	22.72	0.70	73.17	86.54	15.45	95.73	109.26
Apr-15	37.60	41.09	8.49	106.38	129.76	18.02	143.98	170.85
May-15	34.25	36.53	6.24	87.10	104.29	16.48	121.35	140.82
Jun-15	39.49	41.46	4.75	99.06	116.67	15.09	138.55	158.13
Jul-15	37.46	39.98	6.30	94.21	108.89	13.48	131.67	148.87
Aug-15	33.06	36.70	9.92	96.54	113.56	14.99	129.60	150.26
Sep-15	35.46	38.80	8.61	108.92	132.98	18.09	144.38	171.78
Oct-15	39.19	42.11	6.93	100.23	117.32	14.57	139.42	159.43
Nov-15	31.25	33.51	6.74	94.66	113.83	16.84	125.91	147.34
Dec-15	22.37	24.64	9.23	83.23	99.01	15.94	105.60	123.66
Jan-16	18.80	20.96	10.29	58.73	72.07	18.51	77.53	93.03
Feb-16	19.61	20.00	1.94	74.06	91.40	18.97	93.67	111.40
Mar-16	18.98	20.38	6.86	73.79	86.65	14.84	92.77	107.03
Apr-16	23.53	25.03	5.98	78.79	94.30	16.45	102.32	119.33
May-16	22.54	22.99	1.96	78.02	92.54	15.69	100.56	115.53
Jun-16	30.90	33.34	7.31	96.77	114.10	15.19	127.67	147.44
Jul-16	35.02	35.74	2.01	97.17	115.18	15.63	132.19	150.91
Aug-16	41.77	43.61	4.21	115.77	141.88	18.40	157.54	185.48
Sep-16	43.67	46.58	6.25	119.76	118.50	-1.06	163.43	165.09
Oct-16	34.51	37.64	8.31	102.51	122.73	16.48	137.02	160.37
Nov-16	31.55	31.58	0.10	102.59	112.11	8.50	134.14	143.70
12 Mo. TOTAL	343.25	362.48	5.37	1081.19	1260.47	14.46	1424.44	1622.95

WATER PRODUCTION SUMMARY

	WATER LC	SS SUMMARY (%)		
PROGRAM	I DID NOT CAL	CULATE WATER LOSS FOR	JANUARY IN TIME FOR THIS	REPORT
DATE	WATER	ID-4	ID-5	DISTRICT-WIDE AVERAGE
Nov-16	0.10	8.50	N/A	4.30
12 Mo. Average	5.37	14.46	N/A	9.92



	DECEMB	ER 2016						
	WATER	WATER	WATER	ID4	ID4	ID4	TOTAL	TOTAL
DATE	USE	PROD	%UNACC	USE	PROD	%UNACC	USE	PROD
Dec-14	53.40	45.91	-16.31	77.33	123.00	37.13	130.73	168.91
Jan-15	38.05	39.33	3.25	66.26	95.47	30.60	104.31	134.80
Feb-15	26.75	28.28	5.41	69.75	85.84	18.74	96.50	114.12
Mar-15	22.56	22.72	0.70	73.17	86.06	14.98	95.73	108.78
Apr-15	37.60	41.09	8.49	106.38	86.54	-22.93	143.98	127.63
May-15	34.25	36.53	6.24	87.10	129.76	32.88	121.35	166.29
Jun-15	39.49	41.46	4.75	99.06	104.29	5.01	138.55	145.75
Jul-15	37.46	39.98	6.30	94.21	116.67	19.25	131.67	156.65
Aug-15	33.06	36.70	9.92	96.54	108.89	11.34	129.60	145.59
Sep-15	35.46	38.80	8.61	108.92	113.56	4.09	144.38	152.36
Oct-15	39.19	42.11	6.93	117.32	132.98	11.78	156.51	175.09
Nov-15	31.25	33.51	6.74	100.23	117.32	14.57	131.48	150.83
Dec-15	22.37	24.64	9.23	83.23	99.01	15.94	105.60	123.66
Jan-16	18.80	20.96	10.29	58.73	72.07	18.51	77.53	93.03
Feb-16	19.61	20.00	1.94	74.06	91.40	18.97	93.67	111.40
Mar-16	18.98	20.38	6.86	73.79	86.65	14.84	92.77	107.03
Apr-16	23.53	25.03	5.98	78.79	94.30	16.45	102.32	119.33
May-16	22.54	22.99	1.96	78.02	92.54	15.69	100.56	115.53
Jun-16	30.90	33.34	7.31	96.77	114.10	15.19	127.67	147.44
Jul-16	35.02	35.74	2.01	97.17	115.18	15.63	132.19	150.91
Aug-16	41.77	43.61	4.21	115.77	141.88	18.40	157.54	185.48
Sep-16	43.67	46.58	6.25	119.76	118.50	-1.06	163.43	165.09
Oct-16	34.51	37.64	8.31	102.51	122.73	16.48	137.02	160.37
Nov-16	31.55	31.58	0.10	102.59	112.11	8.50	134.14	143.70
Dec-16	27.15	29.27	7.23	73.25	82.85	11.59	100.40	112.12
12 Mo. TOTAL	348.03	367.10	5.20	1071.21	1244.32	14.10	1419.24	1611.42

WATER PRODUCTION SUMMARY

	WA	ATER LOSS SUMI	MARY (%)		
PROG	RAM DID	NOT CALCULATE W	ATER LOSS FOR JANUARY IN TI	ME FOR THIS	REPORT
DA	TE W	ATER	ID-4	ID-5	DISTRICT-WIDE AVERAGE
Dec	- 16 7	7.23	11.59	N/A	9.41
12 Mo. Ave	rage 8	5.20	14.10	N/A	9.65



	WATER PRODUCTION SUMMARY							
	JANUAR	r 2017						
	WATER	WATER	WATER	ID4	ID4	ID4	TOTAL	TOTAL
DATE	USE	PROD	%UNACC	USE	PROD	%UNACC	USE	PROD
Jan-15	38.05	39.33	3.25	66.26	123.00	46.13	104.31	162.33
Feb-15	26.75	28.28	5.41	69.75	95.47	26.94	96.50	123.75
Mar-15	22.56	22.72	0.70	73.17	85.84	14.76	95.73	108.56
Apr-15	37.60	41.09	8.49	106.38	86.06	-23.61	143.98	127.15
May-15	34.25	36.53	6.24	87.10	86.54	-0.65	121.35	123.07
Jun-15	39.49	41.46	4.75	99.06	129.76	23.66	138.55	171.22
Jul-15	37.46	39.98	6.30	94.21	104.29	9.67	131.67	144.27
Aug-15	33.06	36.70	9.92	96.54	116.67	17.25	129.60	153.37
Sep-15	35.46	38.80	8.61	108.92	108.89	-0.03	144.38	147.69
Oct-15	39.19	42.11	6.93	117.32	113.56	-3.31	156.51	155.67
Nov-15	31.25	33.51	6.74	94.66	132.98	28.82	125.91	166.49
Dec-15	22.37	24.64	9.21	83.23	99.01	15.94	105.60	123.65
Jan-16	18.80	20.96	10.29	58.73	72.07	18.51	77.53	93.03
Feb-16	19.61	20.00	1.94	74.06	91.40	18.97	93.67	111.40
Mar-16	18.98	20.38	6.86	73.79	86.65	14.84	92.77	107.03
Apr-16	23.53	25.03	5.98	78.79	94.30	16.45	102.32	119.33
May-16	22.54	22.99	1.96	78.02	92.54	15.69	100.56	115.53
Jun-16	30.90	33.34	7.31	96.77	114.10	15.19	127.67	147.44
Jul-16	35.02	35.74	2.01	97.17	115.18	15.63	132.19	150.91
Aug-16	41.77	43.61	4.21	115.77	141.88	18.40	157.54	185.48
Sep-16	43.67	46.58	6.25	119.76	118.50	-1.06	163.43	165.09
Oct-16	34.51	37.64	8.31	102.51	122.73	16.48	137.02	160.37
Nov-16	31.55	31.58	0.10	102.59	112.11	8.50	134.14	143.70
Dec-16	27.15	27.95	2.87	73.25	82.85	11.59	100.40	110.81
Jan-17	17.49	16.18	-8.10	51.59	59.32	13.02	69.08	75.50
Mo. TOTAL	346.72	361.01	3.31	1064.07	1231.57	13.64	1410.79	1592.58

WATER PRODUCTION SUMMARY

		WATER LOS	SS SUMMARY (%)		
I	PROGRAM I	DID NOT CALC	ULATE WATER LOSS FOR J	ANUARY IN TIME FOR THIS	REPORT
	DATE	WATER	ID-4	ID-5	DISTRICT-WIDE AVERAGE
_	Jan-17	-8.10	13.02	N/A	2.46
12 M	o. Average	3.31	13.64	N/A	8.48



	WATER PRODUCTION SUMMARY							
	FEBRUAR	RY 2017						
	WATER	WATER	WATER	ID4	ID4	ID4	TOTAL	TOTAL
DATE	USE	PROD	%UNACC	USE	PROD	%UNACC	USE	PROD
Feb-15	26.75	28.28	5.41	69.75	123.00	43.29	96.50	151.28
Mar-15	22.56	22.72	0.70	73.17	95.47	23.36	95.73	118.19
Apr-15	37.60	41.09	8.49	106.38	85.84	-23.93	143.98	126.93
May-15	34.25	36.53	6.24	87.10	86.06	-1.21	121.35	122.59
Jun-15	39.49	41.46	4.75	99.06	86.54	-14.47	138.55	128.00
Jul-15	37.46	39.98	6.30	94.21	129.76	27.40	131.67	169.74
Aug-15	33.06	36.70	9.92	96.54	104.29	7.43	129.60	140.99
Sep-15	35.46	38.80	8.61	108.92	116.67	6.64	144.38	155.47
Oct-15	39.19	42.11	6.93	117.32	108.89	-7.74	156.51	151.00
Nov-15	31.25	33.51	6.74	94.66	113.56	16.64	125.91	147.07
Dec-15	22.37	24.64	9.21	83.23	99.01	15.94	105.60	123.65
Jan-16	18.80	20.96	10.29	58.73	72.07	18.51	77.53	93.03
Feb-16	19.61	20.00	1.94	74.06	91.40	18.97	93.67	111.40
Mar-16	18.98	20.38	6.86	73.79	86.65	14.84	92.77	107.03
Apr-16	23.53	25.03	5.98	78.79	94.30	16.45	102.32	119.33
May-16	22.54	22.99	1.96	78.02	92.54	15.69	100.56	115.53
Jun-16	30.90	33.34	7.31	96.77	114.10	15.19	127.67	147.44
Jul-16	35.02	35.74	2.01	97.17	115.18	15.63	132.19	150.91
Aug-16	41.77	43.61	4.21	115.77	141.88	18.40	157.54	185.48
Sep-16	43.67	46.58	6.25	119.76	118.50	-1.06	163.43	165.09
Oct-16	34.51	37.64	8.31	102.51	122.73	16.48	137.02	160.37
Nov-16	31.55	31.58	0.10	102.59	112.11	8.50	134.14	143.70
Dec-16	27.15	27.95	2.87	73.25	82.85	11.59	100.40	110.81
Jan-17	17.49	16.18	-8.10	51.59	59.32	13.02	69.08	75.50
Feb-17	11.72	14.64	19.93	63.23	73.40	13.85	74.95	88.04
Mo. TOTAL	338.83	355.65	4.81	1053.24	1213.57	13.22	1392.07	1569.21

WATER PRODUCTION SUMMARY

		WATER LOS	S SUMMARY (%)		
	PROGRAM	DID NOT CALC	JLATE WATER LOSS FOR J	IANUARY IN TIME FOR THIS	S REPORT
_	DATE	WATER	ID-4	ID-5	DISTRICT-WIDE AVERAGE
_	Jan-17	19.93	13.85	N/A	16.89
12 M	o. Average	4.81	13.22	N/A	9.01

IV D MANAGER'S REPORT

BORREGO WATER DISTRICT BOARD OF DIRECTORS MEETING – MARCH 22, 2017

AGENDA BILL III

March 15, 2017

TO: Board of Directors, Borrego Water District

FROM: Geoff Poole, General Manager

- SUBJECT: General Manager's Report
- A BWD Website Update: Greyson Levens from Borrego High School as well as the Photography Department is still working on the development of a new BWD website and it is scheduled for completion prior to the March 29th Town Hall Meeting.
- B. SGMA Risks: As a follow up to the 3-14-17 meeting, I have included the information that should have been distributed with the Agenda on the topic of SGMA risks.
- C. Town Hall Agenda Review: Attached is the latest draft of the 3-29-17 Town Hall Agenda for the Board to review
- D. **Purchase of New Tablets for BWD Board**: The new tablets have been ordered by Esmeralda. We will develop a training schedule once the devices arrive.
- E. Sexual Harassment Training: Please let me know if April 6 10 am to 12 pm or May 2nd 1 to 3 pm is best for you to receive the required training Staff will organize viewings at BWD for those who are interested or we will help you get registered if you want to view from home.
- F. **2017-18 Budget Development Schedule:** Staff will discuss the schedule for 2017-18 BWD Budget development at the meeting.
- G. **CFD 2017 Schedule of future actions/milestones:** Attached is the draft calendar. There may be a slight variation in the actual day but this will give you a feel for where we are in the overall process.

INFORMATIONAL ITEM C

2017 Borrego Town Hall Draft Agenda

Date: March 29, 2017

Time: 4:00 to 5:30

Location: Borrego Performing Arts Center

- 1. Greetings and Introductions: Beth Hart, President BWD
 - a. BWD Board and Staff
 - b. GSP Core Teams
 - c. Borrego GSA/P Advisory Committee Members
- 2. Sustainable Groundwater Management Act: Jim Bennett & G Poole
 - a. Overview of SGMA and Current Status of Borrego GSA/P
 - b. Schedule of GSP Process and Stakeholder Participation Plan
 - c. GSP Website
 - d. Introduce Consulting Engineers
- 3. Potential Water Rate and Other Impacts of SGMA upon Borrego Lyle Brecht, BWD Board
- 4. Economics of SGMA, District Finances/Rates Lyle Brecht, BWD
- 5. Upcoming CIP projects (900 Tank, WWTP etc...)
- 6. Update on BWD Operations Geoff Poole, BWD
 - a. Water Consumptions Patterns
 - b. Water Conservation Programs
 - c. New Water Bill Format
 - d. New BWD Website
- 7. Closing Comments Beth Hart, BWD
- 8. Written Q and A All

INFORMATIONAL ITEM F: SCHEDULE OF ACTIONS FOR CFD 2017

BORREGO WATER DISTRICT COMMUNITY FACILITIES DISTRICT NO. 2007-1 (MONTECITO)

RESTRUCTURING AND SETTLEMENT REQUIRED STEPS CHECK LIST

Parties:

Borrego Water District ("BWD") Board of Directors of BWD ("Board") BWD Staff ("Staff") David Taussig & Associates ("STC") Best Best & Krieger LLP ("BC") BWD General Counsel ("GC") U.S. Bank National Association ("Trustee" and "Escrow Bank")

Considine Companies ("Owner") Allen Matkins ("OC")

<u>Completion</u> <u>Date</u>	Description of Steps	<u>Responsible</u> <u>Party(ies)</u>	<u>Status</u>
January 2017	Finalization of term sheet	Owner, OC, BC and STC	Complete
January 2017	Conceptual approval of term sheet and authorization to proceed	Board, Staff	Complete
By February 14, 2017	Preparation and finalization of settlement agreement	Owner, OC, BC and STC	Complete
By February 14, 2017	Preparation and finalization of Boundary Map of overlay CFD ("OCFD")	STC	Complete
By February 14, 2017	Preparation and finalization of Rate and Method of Apportionment of Special Tax for OCFD	STC	Complete
By February 14, 2017	Preparation and finalization of resolutions initiating proceedings to form OCFD	BC	Complete
February 28, 2017	Approval of settlement agreement	Board, Staff, Owner	Complete
February 28, 2017	Adoption of resolutions initiating proceedings to form OCFD	Board, Staff	Complete
By March 15, 2017	Recordation of boundary map of OCFD	STC	Pending
By March 15, 2017	Submit Request to Registrar of Voters for Certification of Registered Voters within OCFD	STC	Pending
By April 5, 2017	Preparation and finalization of notices of public hearing re formation of OCFD and authorization to issue bonds of OCFD	BC	Pending
By April 5, 2017	Preparation of Consent and Waiver re Election Requirements OCFD	BC	Pending
By April 5, 2017	Preparation of Election Materials for OCFD	BC	Pending
By April 5, 2017	Preparation and finalization of public hearing resolutions and ordinance authorizing levy of special tax within OCFD	BC	Pending
By April 11, 2017	Distribution of Consent and Waiver and Election Materials to Owner	BC	Pending

By April 11, 2017	Publication of notices of public hearings re formation of OCFD and authorization to issue bonds of OCFD	Staff	Pending
By April 13, 2017	Preparation of bond documents for CFD No. 2007-1 Refunding Bonds and OCFD Bonds	BC	Pending
By April 13, 2017	Preparation and finalization of resolutions authorizing the issuance of the CFD No. 2007-1 Refunding Bonds and the OCFD Bonds	BC	Pending
By April 18, 2017	Submission of executed Consent and Waiver and completed ballot	Owner	Pending
April 19, 2017	Conduct public hearing and election and adopt resolutions to establish OCFD and first reading of ordinance authorizing the levy of special taxes and issuance of bonds for OCFD	Board, Staff, BC	Pending
April 27, 2017	Approve the issuance of the CFD No. 2007-1 Refunding Bonds and the OCFD Bonds	Board	Pending
April 27, 2017	Second reading and adoption of ordinance authorizing levy of special taxes within OCFD	BC	Pending
By May 1, 2017	Preparation of Notice of Special Tax Lien	BC	Pending
By May 4, 2017	Recordation of Notice of Special Tax Lien for OCFD	STC	Pending
By May 11, 2017	Preparation of the closing documents for the CFD No. 2007-1 Refunding Bonds and the OCFD Bonds	BC	Pending
May 24, 2017	Bond Pre-closing	All	Pending
May 25, 2017	Bond Closing	All	Pending
May 25, 2017	Redemption and/or discharge of CFD No. 2007-1 Bonds	Trustee, [Escrow Bank]	Pending
May 25, 2017	File event notices on EMMA regarding the settlement, the refunding of certain of the CFD No. 2007-1 bonds and the issuance of the OCFD bonds	BC, STC	Pending